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AUG 22 2023

Submit In Quadruplicate To:

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

MONTANA BOARD OF OIL & GAS CONSERVATION - BILLINGS SUNDRY NOTICES AND REPORT OF WELLS

Operator EMEP Operating, LLC		Lease Name: Steppler	
Address 1200 Smith Street, Ste 680		Type (Private/State/Federal/Tribal/Allotted): Private	
City Houston	State TX	Zip Code 77002	Well Number: 14-21H
Telephone 346-261-1474	Fax	Unit Agreement Name:	
Location of well (1/4-1/4 section and footage measurements): NW NW 330' FNL & 330' FWL (Sec. 21-T25N-R54E)		Field Name or Wildcat: Elm Coulee	
API Number: 25 083 21962 State County Well		Well Type (oil, gas, injection, other): Oil	
		Township, Range, and Section: Section 21: T25N-R54E	
		County: Richland County	

Indicate below with an X the nature of this notice, report, or other data:

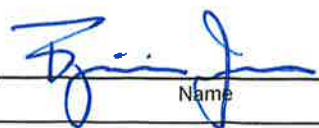
Notice of Intention to Change Plans	<input type="checkbox"/>	Subsequent Report of Mechanical Integrity Test	<input type="checkbox"/>
Notice of Intention to Run Mechanical Integrity Test	<input type="checkbox"/>	Subsequent Report of Stimulation or Treatment	<input type="checkbox"/>
Notice of Intention to Stimulate or to Chemically Treat	<input checked="" type="checkbox"/>	Subsequent Report of Perforation or Cementing	<input type="checkbox"/>
Notice of Intention to Perforate or to Cement	<input checked="" type="checkbox"/>	Subsequent Report of Well Abandonment	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Subsequent Report of Pulled or Altered Casing	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing	<input type="checkbox"/>	Subsequent Report of Drilling Waste Disposal	<input type="checkbox"/>
Notice of Intention to Change Well Status	<input type="checkbox"/>	Subsequent Report of Production Waste Disposal	<input type="checkbox"/>
Supplemental Well History	<input type="checkbox"/>	Subsequent Report of Change in Well Status	<input type="checkbox"/>
Other (specify) Refrac	<input checked="" type="checkbox"/>	Subsequent Report of Gas Analysis (ARM 36.22.1222)	<input type="checkbox"/>

Describe Proposed or Completed Operations:
Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.
EMEP Operating, LLC ("EMEP") respectfully submits this Notice of Intent to perform a refrac.
Please find attached (1) EMEP's Recompletion Procedure for the Steppler 14-21H, and (2) the Fracturing Fluid Disclosure.

**SEE ATTACHED
CONDITIONS OF
APPROVAL**

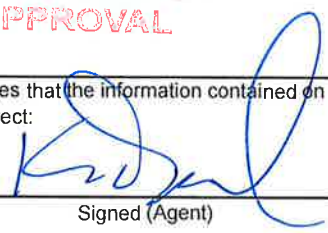
BOARD USE ONLY

Approved AUG 24 2023,
Date

 Administrator
Name Title

The undersigned hereby certifies that the information contained on this application is true and correct:

8.16.2023
Date


Signed (Agent)

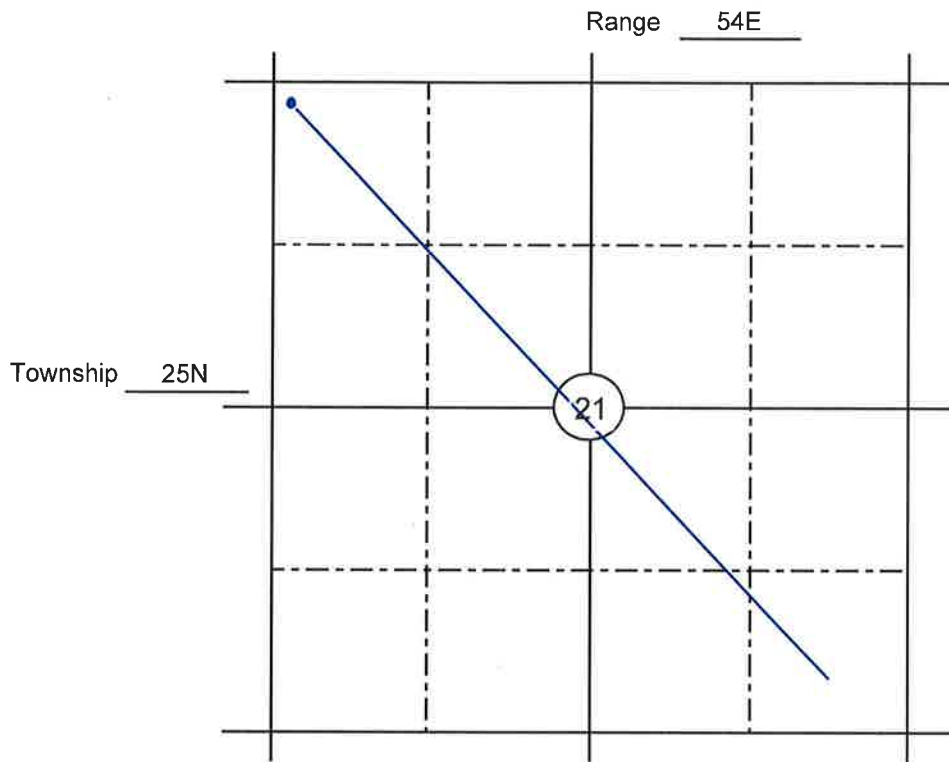
Kyle D. Dubiel - Vice President BD, Land and Legal
Print Name and Title

Telephone: 346-261-1474

SUPPLEMENTAL INFORMATION

NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.



BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Fracture Date:	2023-08-17
State:	Montana
County:	RICHLAND
API Number:	25-083-21962
Operator Name:	NA
Well Name and Number:	Steppler 14 21H
Longitude:	-104.7320
Latitude:	47.9103
LongLat Projection:	NAD27
Indian/Federal:	none
Production Type:	Oil
True Vertical Depth (TVD):	10000
Total Water Volume (gall):	5018000

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Ingredient Mass lbs	Comments	Company	First Name	Last Name	Email	Phone
Fresh Water	Halliburton	Base Fluid	Water	7732-18-5	100.00%	92.37133%	41850120	Density = 8.34	Halliburton				
BE-7	Halliburton	Bioicide	Listed Below	Listed Below			0	NA					
DCA-23010	Halliburton	Friction Reducer	Listed Below	Listed Below			0	NA					
DCA-32019M	Halliburton	Completion/Stimulant	Listed Below	Listed Below			0	NA					
FERROUS FERRIC REDUCING AGENT	Halliburton	Iron Reducing Agent	Listed Below	Listed Below			0	NA					
HAI-404M	Halliburton	Corrosion Inhibitor	Listed Below	Listed Below			0	NA					
HYDROCHLORIC ACID, 28%	Halliburton	Solvent	Listed Below	Listed Below			0	NA					
LoSurf-300D	Halliburton	Non-ionic Surfactant	Listed Below	Listed Below			0	NA					
Sand-Common	Halliburton	Proppant	Listed Below	Listed Below			0						
White-100 Mesh	Halliburton	Proppant	Listed Below	Listed Below			0						
Sand-CRC-40/70	Halliburton	Proppant	Listed Below	Listed Below			0						
Sand-Premium	Halliburton	Proppant	Listed Below	Listed Below			0						
White-40/70	Halliburton	Proppant	Listed Below	Listed Below			0						
Ingredients	Listed Above	Listed Above	1-(Benzyl)quinolinium chloride 1,2,4 Trimethylbenzene Z-Propenoic acid, ammonium salt (1:1) Acrylamide Alcohols, C12-14-secondary, ethoxylated Alcohols, C12-16, ethoxylated	18619-48-4 95-83-6 10504-89-0 79-06-1 84133-50-6 68551-12-2	10.00% 1.00% 0.01% 0.01% 1.00% 1.00%	0.00001% 0.00000% 0.00001% 0.00001% 0.00098% 0.00098%	5 1 5 5 445 445						
			Aldehyde	Proprietary	30.00%	0.00003%	13	Denise Tuck, Halliburton, 3000 N. Sam Houston Pkwy E., Houston, TX 77052, 281-871- 6226	Halliburton	Denise	Tuck	Denise.Tuck @Halliburton. com	281-871-6226

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	Sodium hydroxide	1310-73-2	5.00%	0.00168%	760														
	Sodium hypochlorite	7681-82-9	30.00%	0.01006%	4556														
	Sodium iodide	7681-82-5	1.00%	0.00000%	1														
	Water	7732-18-5	100.00%	0.16214%	73461														

* Total Water Volume sources may include fresh water, produced water, and/or recycled water
 ** Information is based on the maximum potential for concentration and thus the total may be over 100%
 Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

All component information listed was obtained from the supplier's Material Safety Data Sheets (MSDS). As such, the Operator is not responsible for inaccurate and/or incomplete information. Any questions regarding the content of the MSDS should be directed to the supplier who provided it. The Occupational Safety and Health Administration's (OSHA) regulations govern the criteria for the disclosure of this information. Please note that Federal Law protects "proprietary", "trade secret", and "confidential business information" and the criteria for how this information is reported on an MSDS is subject to 29 CFR 1910.1200(i) and Appendix D.